

# FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

*PMB*

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

## COMPLETION DATA:

Date Well Completed 10-2-63

Location Inspected

☐

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

State of Fee Land

☐

## LOGS FILED

Driller's Log 2-24-64

Electric Logs (No. ) WLR

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Subsequent Report of Abandonment*

Called Mr. Hardy Sept. 6, 1963 and he  
stated that it would be re-surveyed and the corrected  
plot would be sent to the Commissioner PWB

(SUBMIT IN DUPLICATE)

LAND:

	16	
	0	

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State.....☒  
Lease No. ML-13417  
Public Domain.....☐  
Lease No. ....  
Indian.....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 2, 1963

Well No. 6-A is located 2,310 ft. from N line and 1,650 ft. from W line of Sec. 16  
NE 1/4 SW 1/4, Sec. 16, 20 South 24 East Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Cisco Area Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,604 feet.

A drilling and plugging bond has been filed with State Land Board

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

#### PROPOSED CASING PROGRAM:

Surface casing: 100 ft. 8-5/8" O.D., J-55, 32# casing, cemented from shoe to surface.  
 Production string: 7" O.D., J-55, 20# pipe, or 5 1/2" O.D., J-55, 14# pipe.

OBJECTIVE: Morrison test.

ESTIMATED T.D.: 1,750 feet.

Well location plat attached.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANY  
 Address 1112 Walker Bank Building  
Salt Lake City, Utah 84111  
 By [Signature]  
 Title Assistant Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

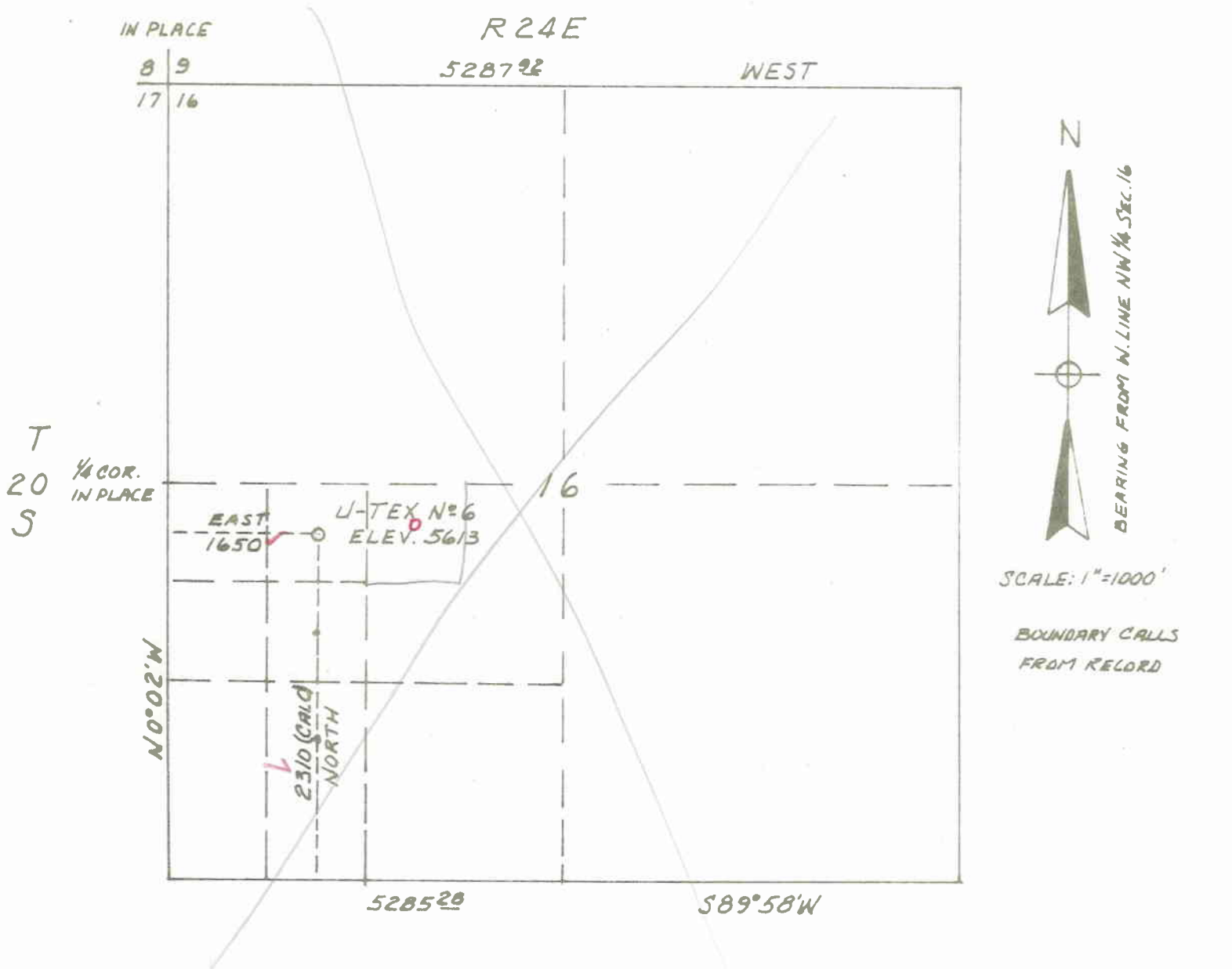
WELL LOCATION PLAT of  
**U-TEX N° 6<sup>th</sup>**

NE<sup>1</sup>/<sub>4</sub>, NW<sup>1</sup>/<sub>4</sub>, SW<sup>1</sup>/<sub>4</sub>, SECTION 16,

T 20 S, R 24 E, S.L.B. & M.

GRAND COUNTY, UTAH

TRANSIT-STADIA SURVEY - APRIL 16, 1963

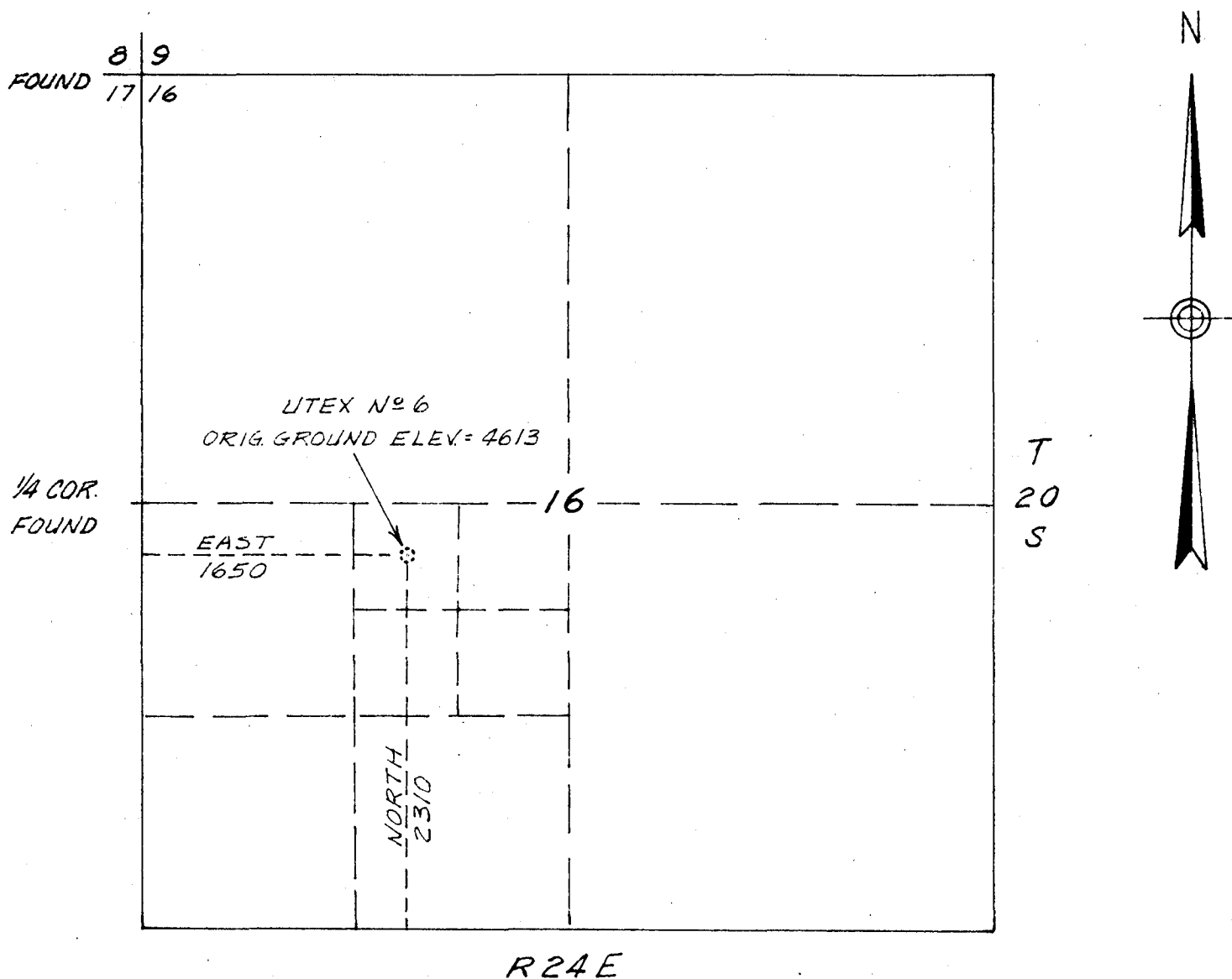


ELEVATION CARRIED FROM GROUND  
 (CALL 4592 AS D.F. ELEV. 4602)  
 IN SEC. 15 T 20 S R 24 E AT M<sup>c</sup> + JCO LOC.

*John E. Hoyle*

UTAH REG'D. LAND SURVEYOR N° 1963

# WELL LOCATION PLAT



UTEX No 6 WELL LOCATION  
 IN NW 1/4, NE 1/4, SW 1/4, SECTION 16,  
 T 20 S, R 24 E, S. L. B. & M.

GRAND COUNTY, UTAH

SCALE: 1" = 1000' APRIL 16, 1963

VERT. ANGLE ELEV. FROM "M<sup>3</sup> & JOC"  
 LOCATION (CALL GROUND ELEV 4592  
 AS D.F. ELEV. = 4602)  
 STADIA SURVEY

*John E. Logan*  
 UTAH REGD. LAND SURVEYOR No 1963

September 3, 1963

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City, Utah 84111

Attention: Mr. Hardy, Assistant Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State #6-A, which is to be located 2310 feet from the south line and 1650 feet from the west line of Section 16, Township 20 South, Range 24 East, SLEB, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

September 3, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

A discrepancy was noted on your notice of intention to drill and on the surveyor's plat. From the footage, this location should be in the NW NE SW of Section 16, rather than in the NE NW SW as shown on your NID and plat.

Would you please advise us as to which location is correct.

Very truly yours,

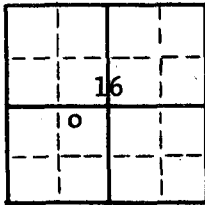
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: State Land Board  
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State .....☒  
Lease No. ML-13417  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

AMENDED**SUNDRY NOTICES AND REPORTS ON WELLS**

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
	<input type="checkbox"/>		
	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1963

Well No. 6-A is located 2,310 ft. from ~~{N}~~  
{S} line and 1,650 ft. from ~~{E}~~  
{W} line of Sec. 16  
NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 16, 20 South 24 East Salt Lake  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Cisco Area Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4,604 feet.A drilling and plugging bond has been filed with State Land Board**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

**PROPOSED CASING PROGRAM:**

Surface casing: 100 ft. 8-5/8" O.D., J-55, 32# casing, cemented from shoe to surface.  
Production string: 7" O.D., J-55, 20# pipe, or 5 $\frac{1}{2}$ " O.D., J-55, 14# pipe.

OBJECTIVE: Morrison test.

ESTIMATED T.D.: 1,750 feet.

Well location plat attached

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANYAddress 1112 Walker BuildingSalt Lake City, Utah 84111By [Signature]Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



**LAND:**

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
**SALT LAKE CITY, UTAH**

Fee and Patented.....☐  
State .....☒  
Lease No. ML-13417  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1963

Well No. 6-A is located 2310 ft. from ~~(N)~~  
(S) line and 1650 ft. from ~~(E)~~  
(W) line of Sec. 16

NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 16	20 South	24 East	S.L.M.
( $\frac{1}{4}$ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Cisco Area	Grand		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is ..... feet.

A drilling and plugging bond has been filed with State Land Board

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

103½ ft. 8-5/8", J-55, 32 lb., seamless casing cemented in with 90 sacks of cement.  
Pulled 1,155 ft. 7", J-55, 20 lb. pipe used as cave string.  
Cemented bottom from 1,706 ft. to 1,520 ft. with 25 sacks of cement.  
Cemented from 1,360 ft. to 1,295 ft. with 30 sacks of cement.  
Cemented from 115 ft. to 60 ft. with 20 sacks of cement.  
Cemented at surface with 8 sacks of cement.  
Set marker on well.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....U-TEX OIL COMPANY.....  
Address.....1112 Walker Bank Building.....  
Salt Lake City, Utah 84111.....  
By.....*Glen Hardy*.....  
Title.....Ass't. Secretary.....

**INSTRUCTIONS:** A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

U-TEX OIL COMPANY WELL NO. 6-A

Location: NE SW 16-T20S-R24E  
 2310' N/S line 1650 E/W line  
 Contractor: J. Moore  
 Spud: 9-5-63  
 Completed: T.D. 1705' D.&A. 10-2-63  
 D.F.: 4607'  
 Casing: 8 $\frac{1}{2}$ " @ 100' W/50 sx

NOV 15 1963  
 U-TEX OIL COMPANY

Sample Log

Surface to 945 -- Mancos shale

INTERVAL

DESCRIPTION

945-950	50% Shale--gray as above.
948	50% Sandstone--white, coarse grained to very coarse grained,
Cretaceous	round-frosted grains, friable, abundant white, gray, red
Dakota	chert, some with pyrite.
950-965	70% Sandstone--as above, very high per centage of gray, gray-brown, white, redish chert.
	30% Shale--gray, as above.
965-975	Shale--Green-gray, slightly waxy.
975-980	Shale--As above, grading to fine grained, silty green sandstone & light gray siltstone, trace of ultra violet fluorescence.
980-990	50% Shale--green-gray to black-silty.
	50% Sandstone--white, fine grained to coarse grained, sub-rounded to rounded, friable, some with chert, some with pyrite.
990-1000	30% Shale--as above
	30% Sandstone--as above
	40% Siltstone--gray-brown, sandy, with coarse rounded quartz grains in part.
1000-1010	Siltstone--light green, pastel in part, with some white, red and red-brown splotching, sandy in part, chert, some with gray to gray-brown limestone. (Appears to be re-worked material).
1010-1020	Shale--blue-green, grading to sandstone, silty, some white fine grained, hard sandstone, some chert & mott siltstone--as above.
1020-1030	Shale--green-gray, blue-gray, gray, lavender, waxy in part, some limestone & chert as above, some red siltstone.

<u>INTERVAL</u>	<u>DESCRIPTION</u>
1030-1040	Siltstone--chocolate brown, gray mott, sandy in part, some chert & pyrite.
1040-1050	Siltstone--as above, more chocolate brown.
1050-1060	Shale--light green-gray, silty & sandy in part.
1060-1075	50% Shale--as above. 50% Sandstone--white, fine grained to medium grained, friable, some black residue, trace of ultra violet.
1075-1080	Sandstone--as last above, medium grained.
1080-1082	Sandstone--as last above, coarser, with much red, gray-brown, white chert, some green & chocolate brown siltstone and shale.
1082-1095	Shale & siltstone--gray, green, dark gray to dark lavender-brown.
1095-1103	As above--sandy in part.
1103-1110	Shale & siltstone--light green-gray, mott with red-brown & white, some dark gray, some white to gray-brown limestone.
1110-1123	75% Shale & siltstone--as above. 25% Sandstone--white, medium to coarse grained, with abundant gray-brown to red chert. (Water sand--hole full of water. Some gas in water).
1123-1131	As last above.
1131-1135	30% Shale--as above. 70% Sandstone--white, with colored grains, coarse, poorly cemented, with much gray, tan, flesh & white chert.
1135-1136	Conglomerate--gray, redish, green, pink, well cemented, siliceous.
1136-1141	Sandstone--gray, flesh, orange, shaley, poorly cemented, medium to coarse grained, dirty.
1141-1149 1144	30% Sandstone--as above. 70% Shale--gray, purple.
Jurassic Morrison Brushy Basin	
1149-1165	Shale--chocolate brown, silty in part, fissile in part.
1165-1170	Shale--as above, some blue-green splotches.

INTERVAL

DESCRIPTION

1170-1175	Shale--as above, becoming sandy in part.
1175-1185	Shale--very light gray, tan, slightly brown, sandy & silty in part.
1185-1190	Shale--light gray-green & brown, variegated, with sandstone stringers.
1190-1195	As above, more sandstone.
1195-1205	Siltstone & shale--gray, green, brown, variegated, sandy in part.
1205-1215	Shale & siltstone--brown, gray, green, brown-gray, variegated.
1215-1220	As Above.
1220-1230	70%--as above 30%--Sandstone--white, tan, fine grained, silty.
1230-1235	Shale & siltstone--brown, lavender-brown, gray.
1235-1245	Shale--brown, gray-green, lavender-brown.
1245-1250	Shale--as above, sandy.
1250-1255	Shale--as above, less sandy.
1255-1260	Shale--as above, with sandy stringers.
1260-1270	Siltstone--chocolate brown, some gray & green, sandy, with sandstone stringers.
1270-1280	50%--Shale & siltstone--as above. 50%--Sandstone--gray-green, white, fine grained, well cemented, calcareous in part.
1280-1290	Shale--brown, brown-gray, lavender-brown.
1290-1300	Siltstone--chocolate brown, with some gray & green.
1300-1310	Shale & Siltstone--as last above, sandy in part.
1310-1315	As Above.
1315-1330	Shale & Siltstone--chocolate brown, tan, white.
1330-1335	As Above.
1335-1345	As above, sandy in part.
1345-1355	70% Shale & Siltstone--as above.
1352	30% Sandstone--brown & light green-gray, very fine grained, tight.
Jurassic	
Salt Wash	

<u>INTERVAL</u>	<u>DESCRIPTION</u>
1355-1365	Some cave. 50-50 Sandstone/Siltstone, as above.
1365-1375	Missing
1375-1385	Sandstone--white, light tan, medium grained-coarse grained, poorly cemented, very friable, sub-ang. to rounded grains, mostly loose grains. (Water?).
1385-1390	Much cave, mostly Sandstone as above.
1390-1395	Siltstone--brown, slightly gray, sandy in part.
1395-1400	As above--some purple-brown.
1400-1405	As above
1405-1410	As Above
1410-1420	Sandstone--light tan, medium grained, some conglomerate, calcareous, silty, friable.
1420-1425	50% Sandstone--as last above 50% Siltstone--Brown, sandy in part.
1425-1430	As above--interbedded
1430-1435	As above--some white chert.
1435-1440	Sandstone--white to light tan, fine grained-medium grained, poorly cemented, mostly loose grains.
1440-1450	Sandstone--as above, some interbedded brown siltstone.
1450-1460	Sandstone--as last above.
1460-1470	50% Sandstone--as above 50% Siltstone--gray & brown.
1470-1475	75% Sandstone) 25% Siltstone) As Above
1475-1485	Siltstone & Shale--brown, some green & gray.
1485-1495	70% Siltstone--brown, slightly gray, some green. 30% Sandstone--light tan, very fine grained, calcareous, tight.
1495-1505	Siltstone--as last above.
1505-1515	Siltstone--gray & brown, sandy in part
1515-1530	70% Siltstone; 30% Sandstone--as above series

INTERVAL

DESCRIPTION

1530-1540	Much cave--series as last above.
1540-1550	Shale & Siltstone--gray, dark gray, some brown.
1550-1560	As last above.
1560-1570	As above.
1570-1580	As above.
1580-1590	As above--sandy in part.
1590-1600	Shale & siltstone--as above series
1600-1610	As above.
1610-1620	Siltstone--brown & gray, sandy in part, some gray limestone.
1620-1635	80% Siltstone--as above. 20% Sandstone--white to light tan, very fine grained, calcareous, tight.
1635-1645	50% Sandstone--as last above. 50% Siltstone--brown, gray, sandy in part.
1645-1655 1645 Summerville	Siltstone & Shale--red-brown, sandy in part, some light red-brown limestone.
1655-1665	As last above--grading to sandstone in part.
1665-1675	As last above.
1675-1685 1680 Jurassic Entrada	50% As last above. 50% Sandstone--light tan, light gray, to white, medium grained, sub-ang. to sub-rounded, poorly cemented, well sorted, many loose grains.
1685-1700	Sandstone--as last above-- <u>water bearing</u> .
1700-1705	As last above.

**LAND:**

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
**SALT LAKE CITY, UTAH**

Fee and Patented.....☐  
 State .....☒  
 Lease No. ML-13417.....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		X
.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 17, 1963

Well No. 7 is located 330 ft. from ~~(N)~~  
(S) line and 990 ft. from ~~(E)~~  
(W) line of Sec. 16

SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$	Sec. 16	20 S.	24 E.	SLM
( $\frac{1}{4}$ Sec. and Sec. No.)		(Twp.)	(Range)	(Meridian)
Cisco		Grand		Utah
(Field)		(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is 4515 feet.

A drilling and plugging bond has been filed with State Land Board

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled with cable tools.

103 Ft., 8-5/8" OD, J55, 32# casing cemented in by circulation of 75 sacks of cement.

Plugged from bottom at 1610 ft. with 20 sacks cement.

Plugged from 1020 ft. to 900 ft. with 35 sacks cement.

Plugged from 125 ft. to 75 ft. with 20 sacks cement.

Cemented 8-5/8" pipe at surface with 5 sacks cement.

Set 4" stake with all necessary data.

Encountered water at 900-920 ft. and at 1583-1610 ft.

No E.E. or Radiation logs run.

Location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company. U-TEX OIL COMPANY

Address.....1112 Walker Bank Building

Salt Lake City, Utah 84111

By \_\_\_\_\_

Title Ass't. Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

January 28, 1964

U-Tex Oil Company  
1112 Walker Bank Buildings  
Salt Lake City, Utah 84111

Re: U-Tex Oil Company State #6-A  
Sec. 16, T. 20 S. R. 24 E.,  
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:ns

Enclosure - Forms



February 19, 1964

U-Tex Oil Company  
1112 Walker Bank Building  
Salt Lake City, Utah

Re: U-Tex State #6-A  
Sec. 16, T. 29 S., R. 24 E.,  
Grand County, Utah

Gentlemen:

Reference is made to our letter of January 28, 1964.  
As of this date, we have not received the well log for the  
above mentioned well, as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Your immediate attention to this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

Enclosure

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

U-TEX OIL COMPANY

3. ADDRESS OF OPERATOR

1112 Walker Bank Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' from S. line and 1650' from W. line

Sec. 16, T 20 S, R 24 E, SLM

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

ML-13417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

6-A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 16, T 20 S, R 24 E, SLM

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUDDED

9/5/63

16. DATE T.D. REACHED

10/2/63

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF ~~DR. HEB. RT. OR, ETC.~~)\*

4604

19. ELEV. CASINGHEAD

20. TOTAL DEPTH (MD ~~AND~~)

1706

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1706'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No electric log run

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	103½'		90 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) **Plugged & abandoned**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Copy of formation log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Ken Hardy*

TITLE

Ass't. Secretary

DATE

February 21, 1964

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
Mancos	Surface	948			
Dakota	948	996			
Cedar Mountain	996	1144			
Morrison:					
Brushy Basin	1144	1352			
Salt Wash	1352	1645			
Summerville	1645	1680			
Entrada	1680				
T.D.		1706			

FEB 24 1964